EUR) EA	NEA	<i>10</i>	Original to be Filed in	Decentralized Files.	
INR	Ε	P	10		UNCLASSIFIED	FILE DESIGNATION
6	FBO	AID	SY	HANDLING INDICATOR	OMOTHINGTLAND	A-214
<u>)</u>	SCI	3/2 ×	ļ	TO : Department of		
3/12	301	1/405		E. O. 11652: N/A TAGS: ENRG, PE	Mono	. 19
				INFO :	WV	
. This . I had belong the property of the second			Aur 1800/180 (1881-18) 200	DEPT PASS:	O <i>y</i>	ſ
AGR	сом	FRB	iz†	FROM : AmEmbassy Ll	I AMI	DATE September 18, 19
L. AB	TAR 2	JR JO	XMB	SUBJECT : OIL COMPANIE	ES' ACTIVITIES IN	THE CONTINENTAL SHE
AIR	ARMY	NAVY) sp	REF : Lima A-76, I	Page 5	
USIA	NSA	CIA	2/			
STR	HEW	16 omb	Fera	After a year of susp		
		/	4	to renew its explora Tenneco will begin t		
1			. /	ALBACORA Z1-8-7-CDA, of Talara. It will	, to be located ab	out 165 Kms. north
				"Merlin II". The we 12,350 feet in order ty of the producing August 1972, Tenneco and 18 million cubic is to verify the pot the Inferior Miocene plans to drill a new the company will comreservoir.	r to continue expl sands found in we o's only producer ofeet of gas). A tential of the Zor e. From the same well and dependi	oration of the qual 11 8-X-2, drilled in (5,246 bpd. of crud LBACORA's objective ritos formation from platform, Tenneco and on these results
				Belco, the first and nental shelf, has coproducer and two being presently drilling to Organos offshore are Belco's production, seven months of 1974 bbls. over the 6,931 period in 1973.	ompleted three exp ing tested for pro the fourth explora ea, all under the on the other hand increased by 22.	loratory wells - one duction - and is tory well in Los new contract. , during the first 04%, to 8,459,057
	t rov	iew c	omol	atad	DEA	NTRC
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ECO: GAMunro Approved For Release 2002/08/21 : CIA-RDP82S00697R000300080003-6